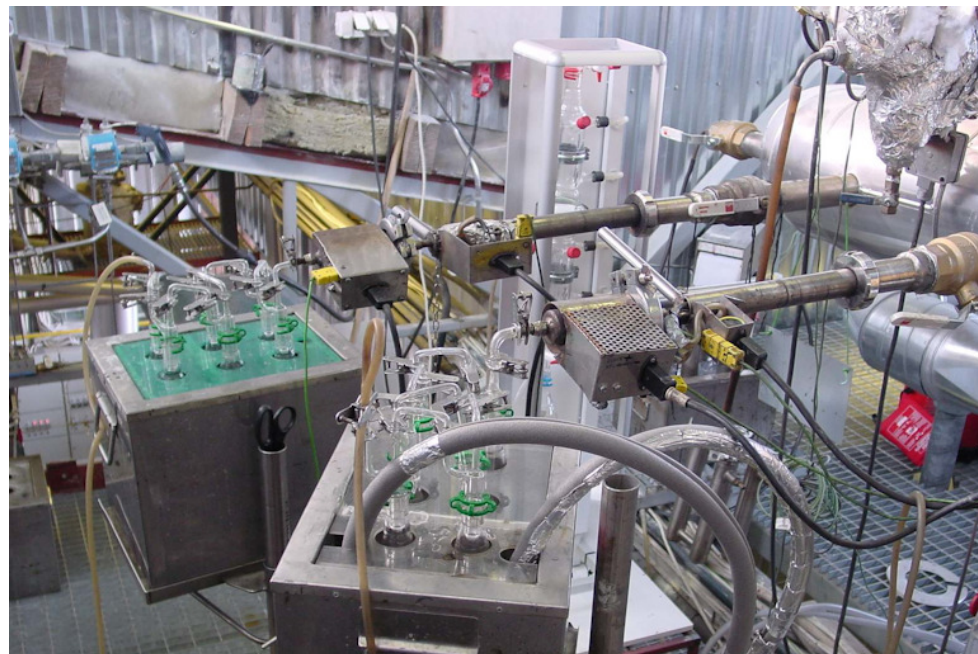


VTT's observations on tar measurements

Gas Analysis 2013 Workshop
at the 21st European Biomass Conference and
Exhibition
Matti Reinikainen
VTT Technical Research Centre of Finland

Validation of the the tar-protocol – reformed 'clean' gas

- § Samples were taken both in isopropanol and dichloromethane.
- § The measurements with purified gas (catalytic reforming) gave consistent results with both solvents
 - § The measured concentrations were in general well within a 5-% window and there was no systematic difference in the results according to the boiling point or chemical nature of the tar compound.



Tar-laden 'raw' gas: IPA and DCM-bottles in series

6 dm³_n/min

§ Conditions:

- § Filtered "raw" biomass gasification gas (ca. 5 g/m³_n of tars)
- § Tars were first trapped in isopropanol and the effluent gas was further sampled in dichloromethane
- § Gas flow rate **6 dm³_n/min**

§ Observations:

- § Heavier tars did not dissolve completely in isopropanol and in some cases more than 10 w-% of the tars slipped to the dichloromethane phase.

Compound	Distribution in solvents, w-%	
	IPA	DMC
Benzene	100,0	0,0
Toluene	100,0	0,0
Styrene	100,0	0,0
Indene	100,0	0,0
Naphthalene	99,9	0,1
2-Methyl-1-Naphthol	85,6	14,4
Phenanthrene	90,5	9,5
Anthracene	90,7	9,3
Fluoranthene	87,3	12,7
Pyrene	87,1	12,9

'Raw' gas: IPA and DCM-bottles in series – effect of sampling flow-rate

6 dm³/min3 dm³/min

§ Conditions:

§ Filtered "raw" biomass gasification gas (ca. 5 g/m³_n of tars)

§ Tars were first trapped in isopropanol and the effluent gas was further sampled in dichloromethane

§ Gas flow rate **3 dm³/min**

§ Observations:

§ All tars dissolved completely in isopropanol

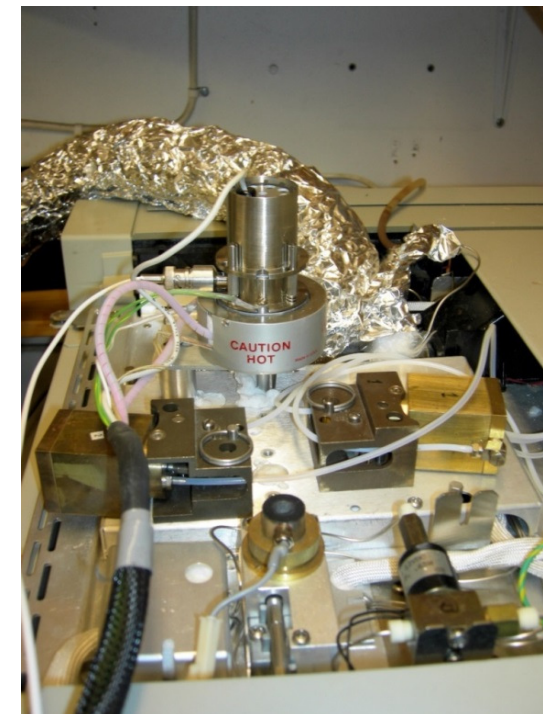
Compound	Distribution in solvents, w-%		Distribution in solvents, w-%	
	IPA	DMC	IPA	DMC
Benzene	100,0	0,0	100,0	0,0
Toluene	100,0	0,0	100,0	0,0
Styrene	100,0	0,0	100,0	0,0
Indene	100,0	0,0	100,0	0,0
Naphthalene	99,9	0,1	99,9	0,1
2-Methyl-1-Naphthol	85,6	14,4	99,0	1,0
Phenanthrene	90,5	9,5	100	0,0
Anthracene	90,7	9,3	98,9	1,1
Fluoranthene	87,3	12,7	99,0	1,0
Pyrene	87,1	12,9	98,9	1,1

"If anything can go wrong, it will" – despite VTT's 30 year's experience in tar sampling at least these things needed attention

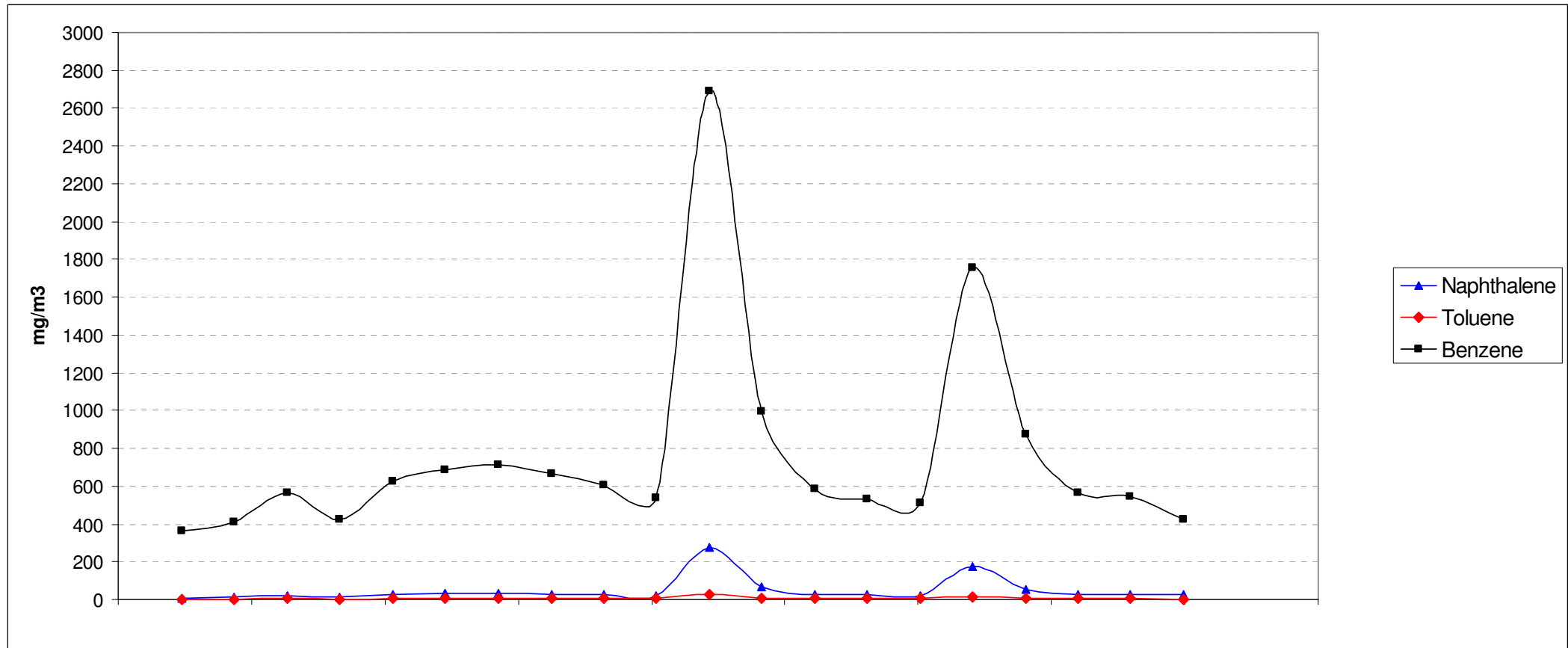
- § Transfer of knowledge from experienced staff to to younger people had not been sufficient enough
 - § New technicians were not properly trained
 - § Technical staff is working in three shifts during campaigns
 - § Exchange of experiences is limited
 - § Written instructions were not always clear
 - § Every technician had a slightly different way of carrying out the sampling
- § Glassware was not always cleaned well enough
 - § Better instructions had to be given
 - § Always use different glassware for raw and reformed gas
- § The grease (in spray cans) used for ground joints was suddenly changed
- § The flow rate during sampling of 'dirty' gas may have been too high
 - § Should more precise instructions be included in the standard ?
- § One batch of isopropanol contained remarkable amounts of toluene
 - § All new batches of solvent must be analyzed
- § Mistake in the laboratory when calculating GC-results

On-line tar measurement method

- § VTT started developing a new on-line tar measurement method for reformed biomass gasification gas about 10 Years ago and it has been in use for more than 5 Years
- § The results were not always fully consistent with those obtained according to tar Protocol
 - § What was the reason for this discrepancy ?
 - § It turned out that the process was fluctuating and tar protocol is an averaging technique
 - § Later a stable "tar-generator" was developed



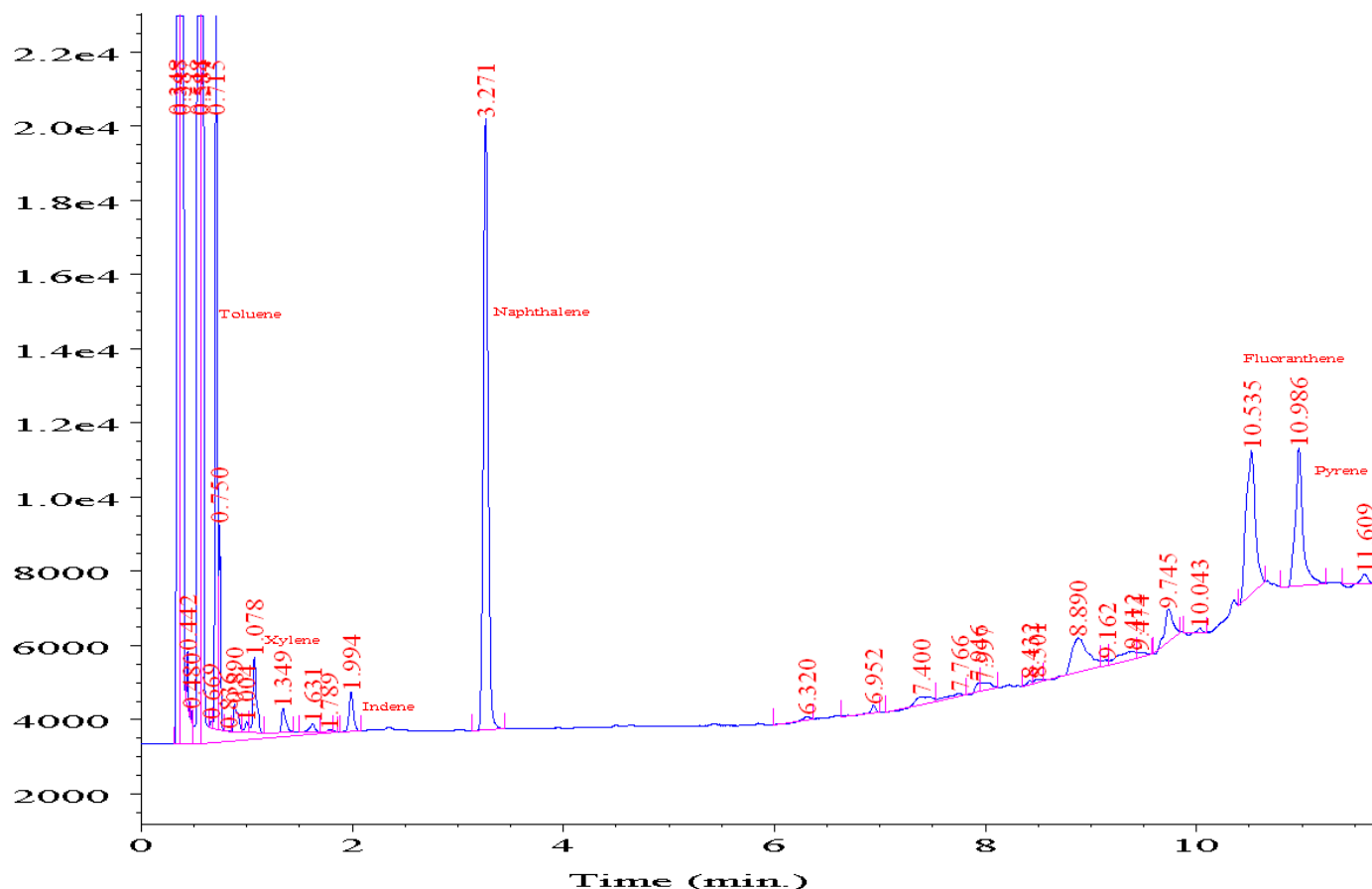
Example of rapid tar measurement by on-line-GC



Results from EU BiGPower-project:
air-blown CFB gasification followed by tar reformer

'Rapid' on-line tar analysis

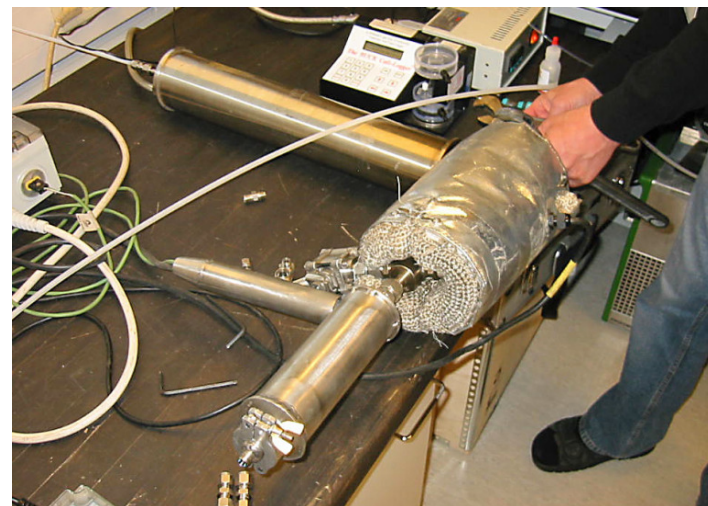
- § Analysis time 5-20 min (several possible operation modes)
- § Calibrated compounds:
 - § Benzene
 - § Toluene
 - § Naphthalene
 - § Phenanthrene
 - § Anthracene
 - § Fluoranthene
 - § Pyrene
 - § (if desired, 20 additional compounds)
- § HP-1 (10 m x 0.53 mm x 0.26 μm) or HP Ultra 2 –column (25 m x 0.32 mm x 0.52 μm)
- § Gas phase samples online
- § Can be connected to the reactor automation system



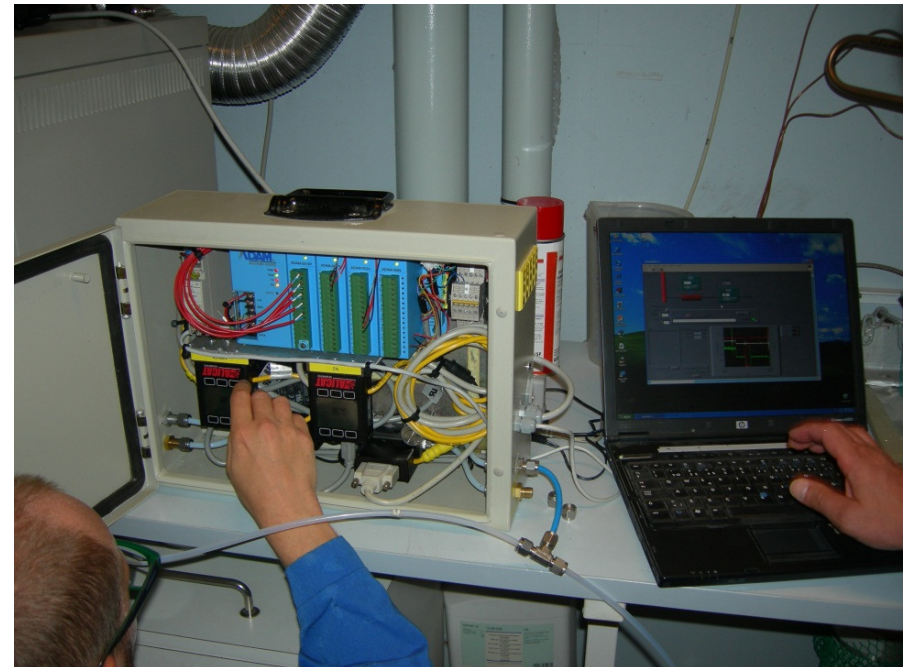
Dilution sampling

- § Based on technology patented by VTT (e.g. US 8302495, FI 119450, WO/2007/080221)
- § Can be applied to both atmospheric and pressurised systems
- § Temperature range 280-800°C
- § Dilution ratio typically 0-100

- § Preliminary results with very tarry raw gas have been promising
 - § Results consistent with controlled off-line sampling
 - § No problem with condensation of tars in the sampling lines
 - § Good repeatability

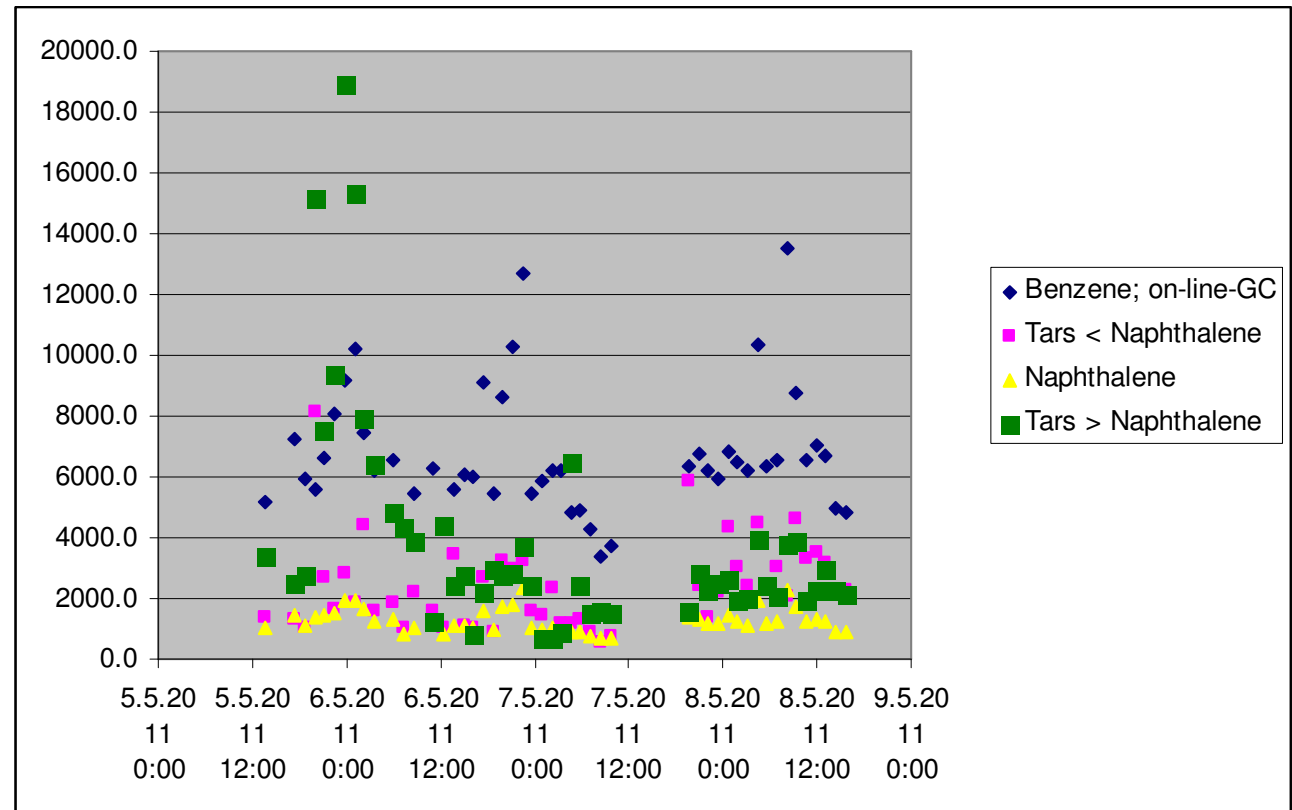


Dilution sampling probe with control unit



Dilution sampling: tar measurement of tarry gas

Benzene	Acenaphtylene
Pyridine	Acenaphthene
Toluene	Dibenzofurane
Ethenylbenzene	Bibenzyl
m-Xylene	Fluorene
Ethynylbenzene	Phenanthrene
Styrene	Anthracene
o-Xylene	Carbazole
Benzaldehyde	1-Phenylnaphthalene
Phenol	2-Methylantracene
Benzonitrile	4H-Cyclopenta(def)Phenanthrene
4-Methylstyrene	Fluoranthene
Indene	Benz(e)acenaphthylene
o-Cresol	Pyrene
m+p-Cresol	Chrysene
Naphthalene	1,2 Benzantracene
Quinoline	2,3 Benzantracene
Isoquinoline	Benzo(b)fluorant
Quinatsoline	Benzo(e)pyrene
1H-Indole	Benzo(a)pyrene
2-Methylnaphthalene	Perylene
1-Methylnaphthalene	Benzo(ghi)peryle
Biphenyl	Anthanthrene
2-Ethyl-naphthalene	Coronene
1.6 Dimethylnaphthalene	



Comparison of tar analyses by on-line (dilution) and of-line methods

mg/m ³ n	On-line	Off-line
Benzene	10101.1	12724.7
Toluene	689.5	689.5
m-Xylene	41.0	32.5
Styrene	128.0	144.5
o-Xylene	0.0	0.0
Phenol	38.0	40.0
Indene	395.9	374.0
Naphthalene	3792.4	3024.7
2-Methylnaphthalene	58.0	66.9
1-Methylnaphthalene	46.5	36.3
Biphenyl	86.3	68.4
1.6 Dimethylnaphthalene	0.0	2.7
Acenaphthylene	468.7	490.6
Dibenzofurane	65.0	71.5
Fluorene	174.8	174.6
Phenanthrene	638.0	602.4
Anthracene	189.4	157.3
4H-cyclopental(def)Phenanthrene	79.8	52.2
Fluoranthene	501.2	252.2
Pyrene	391.0	229.6

a) Laboratory gasifier

mg/m ³ n	On-line	Off-line
Benzene	6630,2	7380,1
Pyridine	45,1	83,8
Toluene	866,6	674,4
m-Xylene	82,4	30,8
Styrene	238,8	196,6
Phenol	927,9	702,1
4-Methylstyrene	146,5	114,5
Indene	233,9	252,7
Naphthalene	1449,9	1702,2
2-Methylnaphthalene	101,9	72,3
1-Methylnaphthalene	55,5	38,7
Biphenyl	93,5	85,5
1.6 Dimethylnaphthalene	31,6	0,0
Acenaphthylene	334,8	339,7
Acenaphthene	18,0	20,6
Dibenzofurane	163,2	175,4
Fluorene	59,9	52,9
Phenanthrene	832,5	291,6
Anthracene	178,4	56,2
Fluoranthene	814,0	131,1
Pyrene	717,8	78,7
Chrysene	243,1	14,8

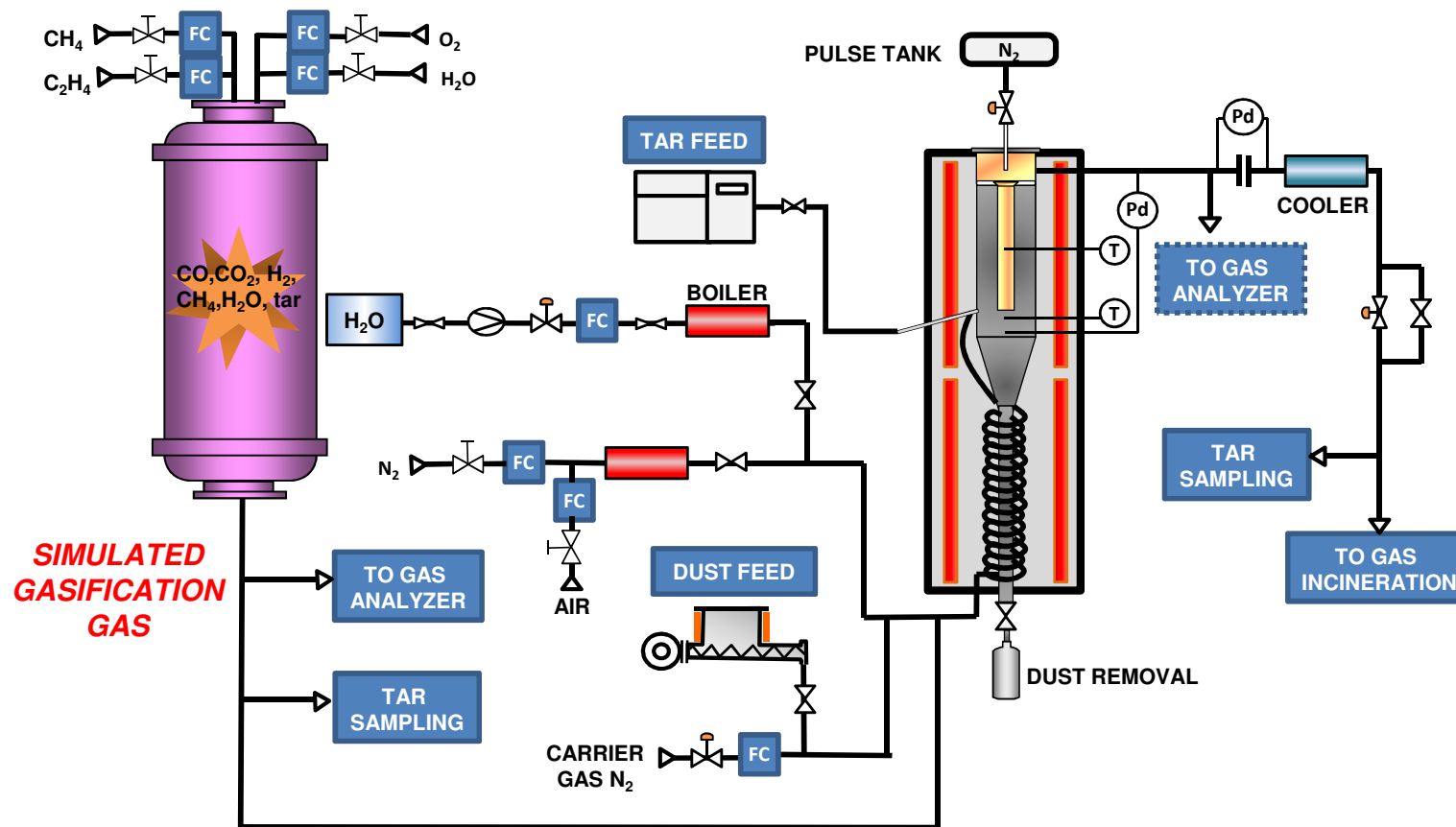
b) Commercial gasifier

Dilution sampling: tar and particle measurement from highly tar-laden gas



Pressurised hot gas filtration test rig ALMA

- § Simulated gasification gas including soot and tars is fed to a filter unit.
- § Pressures up to 5 bar(g), filtration temperatures up to 850 °C



Observations on tar measurements

- § Under carefully controlled conditions, the Tar Protocol seems to be a reliable method for the analysis of tars **when the concentration of heavy tars is fairly low**
- § However, there are several possible sources of error and care must be taken to avoid them
- § As a typical off-line method the Protocol is fairly labour-intensive and time-consuming. A fast on-line tar analysis method for 'clean gases' overcomes this problem. With this method the concentration of typical light tar components can be analyzed in about 15 minutes
- § **When the gas contains large amounts of heavy tars the Tar protocol may underestimate their amount (3-10 fold!).** With fairly clean gases the results of on-line measurement have been in good agreement with the results from controlled off-line analysis of the corresponding samples. On-line analysis has proved to be especially useful in transient conditions where the gas composition changes quickly
- § Combined with dilution sampling, on-line method can be applied also to 'dirty' gases

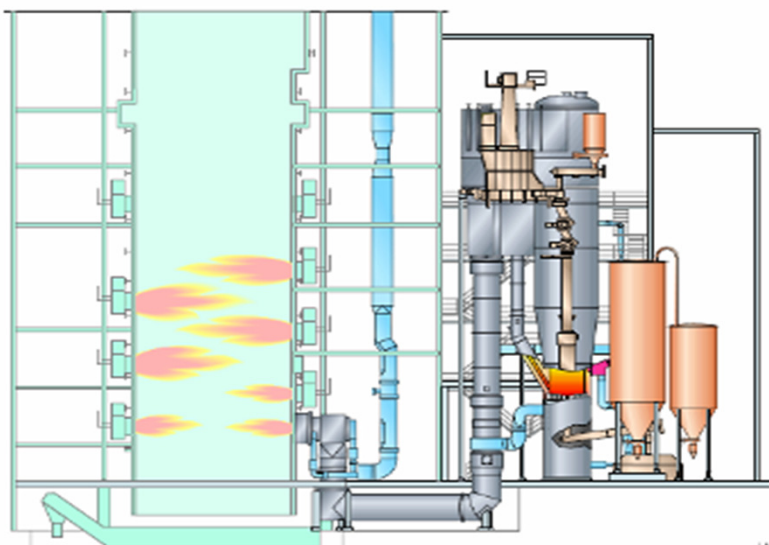
Efficient utilisation of wastes and biomass residues in existing power plants

a cost-effective way to reduce CO₂ emissions of power plants

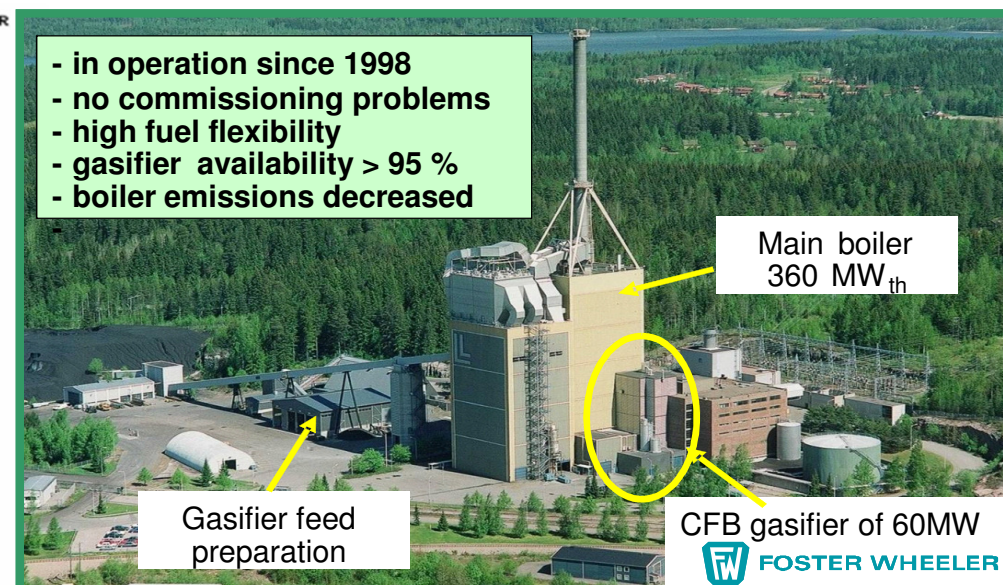


From: Foster Wheeler

CFB BIOMASS GASIFIER
40 - 70 MW_{th}



LAHTI WASTE-TO-ENERGY PLANT
KORHONEN & KOSKINEN
KORHONEN & KOSKINEN



New CFB gasification plants are in commissioning/under construction

- two new gasifiers (2x80 MW) at Lahti waste-to-energy plant (supplier: Metso)
- one large gasifier (140 MW) in Vaasa (supplier: Metso)
- lime kiln gasifier (48 MW) at Joutseno (supplier Andritz)
- lime kiln gasifier (12 MW) at Varkaus was returned to air-blown operation mode after successful O₂-blown test campaigns for Neste Oil and Stora Enso (Foster Wheeler)

From: Kari Salo, Andritz, 2011

Metsä-Botnia, Joutseno gasification plant for lime kiln



CARBONA

1

ANDRITZ

2G Biofuels Project and New RES-Infra

- § VTT will move it's Gasification and Pyrolysis test equipment from Otaniemi to an industrial area in Kivenlahti, Espoo
- § New pilot facilities will also be constructed
- § Start-up at new site in Q3-Q4/2014, testing is continued in Otaniemi using present facilities until end 2013

2G Biofuels R&D&Piloting poject
7.2 M€: 2012-14, 2nd phase planned for 2015-16

VTT RES-Infra
Investment
Funding for
equipment



Pilot/PDU-scale Gasification Test facilities of VTT in 2014

High-Pressure BFB gasification PDU (new test facility)

- Bubbling Fluidized-Bed gasification, fluidization by air/O₂/steam/recycle gas
- max. pressure 25 bar, thermal capacity max. 0.5 MW, gas flow rate ca. 200 m³n/h
- High-temperature filter, tar and methane reforming, gas cooling
- Slip stream or full stream testing of final gas clean-up and synthesis processes
- Continuous operation, typically 100-500 hour-long test campaigns

Intermediate Pressure CFB gasification Pilot plant (existing test rig)

- Pressure 2-6 bar, fuel capacity max. 0.5 MW, gas flow rate 200 m³n/h
- CFB-gasifier, fluidization by air/O₂/steam/recycle gas
- High-temperature filter, tar and methane reforming, gas cooling
- Slip stream or full stream testing of final gas clean-up and synthesis processes
- 1-2 week long test campaigns

Low-Pressure CFB gasification Pilot plant (present plant modified)

- Fuel capacity max. 300 kW
- Air gasification with single gasifier reactor (mainly waste gasification)
- Dual-Bed steam gasification (smaller size syngas applications 50 .. 150 MW)
- High-temperature filter, tar and methane reforming, gas cooling

Bench-scale and laboratory testing facilities

- Atmospheric-pressure BFB and CFB gasifiers with hot filtration
- Pressurized BFB gasification reactor
- Pressurized filtration and reforming test facilities (operation with slip streams or with synthetic gas)
- Catalytic conversion R&D laboratory, Fuel reactivity and ash sintering R&D laboratory

Gasification based small scale CHP development in Finland

- Downdraft gasifier followed by gas purification and gas engine
- Dried wood chips as fuel

Gasek

- Power output 50 kW, heat output 100kW
- R&D site in Reisjärvi
- Contact: info@gasek.fi



COMPANY TECHNOLOGY SOLUTIONS NEWS CONTACT

SOLUTIONS

GASEK CHP PLANTS

GASEK CHP PLATFORM

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+358 20 7811 671

info@gasek.fi

CLEAN PERFORMANCE



GASEK's CHP (Combined Heat and Power) plant is a combined unit for generating electricity and heat, which is well suited, for instance, for small and medium sized businesses as well as for energy generation in remote communities. We deliver our power plants on the turn-key basis.

Home About us Products Technology References Contact

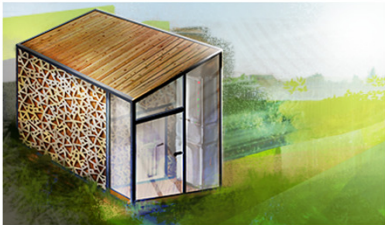


CHP-PLANT

The container-packed CHP-plant produces, for example, enough electricity and heat for the annual needs of a farm or an entire small housing estate.

Electricity is produced by gasifying wood chips. Waste heat from the process can be used in hydronic underfloor heating, preheating of air-conditioning or domestic water, for example.

Your CHP-plant can be landscaped to match your own surroundings.



Volter

- Power output 30 kW, heat output 80 kW
- Three plants in Oulu region
- Contact: jarno.haapakoski@volter.fi

Sources: www.gasek.fi, www.volter.fi

Gasification and filtration experiments with AFB60

- § The main focus of experiments:
 - § Performance of the filter at temperatures 550-800 °C (filter blinding issues etc.)
 - § Alkali metal retention on the filter: alkali metal measurements after filter
 - § Bed sintering
 - § Filter ashes will be analysed in a more detail

- § Experiments will be carried out with an atmospheric pressure, bench-scale gasification test rig AFB60:
 - § Bubbling fluidised-bed gasifier (bed i.d. 63 mm)
 - § Hot gas filter equipped with 2-3 rigid ceramic filter candles: SiC, o.d. 60 mm

